

# FILE NOTATIONS

Entered in NID File ☒ \_\_\_\_\_  
 Entered in Sheet \_\_\_\_\_  
 Location Map Pinned \_\_\_\_\_  
 Co. \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_

Cheated by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed \_\_\_\_\_  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
 Road released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ MI-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

ADAK ENERGY CORPORATION  
3964 South State Street  
Salt Lake City, Utah 84107

Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Cleon Feight  
Director

June 18, 1980

RE: Drilling Applications  
Section 16, T21S, R23E  
Grand County, Utah

Mr. Feight:

Attached please find applications for the Adak State 16-2, and the Adak State 16-3 Wells.

Both of these wells are located on Utah Lease ML-28086 and are located as follows:

Adak State 16-2, 1980' South of the North Line, and 660' West of the East Line, Section 16, T21S, R23E;

Adak State 16-3, 660' North of the South Line, and 660' west of the East Line Section 16, T21S, R23 East.

Neither of these wells conflicts with any other well in the immediate area as both wells are no closer than 660' to any lease line and no closer than 1320' from any other well or location.

The following is the ten point drilling program:

1. Geologic name of the Surface formation:

Mancos Shale

2&3. Geologic tops and formation Depths:

Cretaceous      Dakota      750'

Cedar Mountain      850'

Jurassic      Morrison      1090'

Salt Wash      1450'

Entrada      1500'

RECEIVED  
JUN 23 1980

DIVISION OF  
OIL, GAS & MINING

Drilling Application  
10 Point Program  
20 June 1980  
State 16-2 & 16-3 Wells

4. Casing Program: See attached Form OGC-1A

5. Pressure Control Equipment:

See attached schematic of BOP. The BOP will be mounted on top of an 8" full opening valve which will be placed on top of the surface casing. The 8" valve has a working pressure of 900 psi. A grant rotating head will be placed on top of the BOP. The BOP will be tested every 24 hrs during drilling operations. The 8" full opening valve will enable the Operator to shut-in the well and have complete control over the well when the BOP is removed to install the well-head (stripping Head) prior to running tubing, in the event that the well is successful. A fill and kill outlet will be welded onto the surface casing, below the 8" full opening valve.

6. DRILLING AND CIRCULATING MEDIUM:

The Operator intends to drill the well with compressed air and/or air mist as far as possible. In the event that formation fluids force the use of drilling fluids, a salt based polymer will be utilized.

7. AUXILIARY EQUIPMENT:

(a) Kelly cock, (b) Floats at the bit, and on the drill string, (c) a sub will be on the floor with a full opening valve. The fill and kill lines will be welded below the BOP and Full opening valve.

8. TESTING, LOGGING, AND CORING:

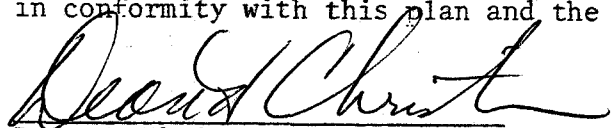
The well will be logged upon reaching total depth. An IES and Compensated density neutron log will be run. No coring will be attempted.

9. Maximum bottom hole pressure is expected to be less than 700 psi. The Operator is prepared to handle pressures in excess of 2000 psi.

10. Starting date is anticipated to be 23 June for the 16-2 well, and 30 June for the 16-3 well.

"I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by us and our contractor and sub-contractors in conformity with this plan and the terms under which it is approved."

June 20, 1980  
Date

  
Dean H. Christensen, Secretary

Drilling Applications  
20 June 1980  
State 16-2, & State 16-3  
7-Point Completion Program

7-POINT PROGRAM

1. Casing:

8 5/8" Surface casing will be utilized. The surface casing will be cemented from bottom to top. 200' will be set. In the event that commercial production is developed, 4 1/2" production casing will be run to Total Depth and cemented to a point 400' above the highest water or hydro-carbon zone encountered.

2. Casing Head and Flanges:

A larkin 4 1/2" stripping head will be flanged to a nipple which will be screwed into the 8" gate valve which is to be attached to the surface casing.

3. Intermediate Casing:

None Required

4. Blowout preventer:

A hydrill 10" 3000 psi stripping and bladder type BOP will be utilized. Thsi BOP is capable of closing blind and will allow the operator to strip up to 8 5/8" casing into the well bore.

5. Auxilliary Equipment:

See 10 point program

6. Bottom Hole Pressure:

See 10 point porgram

7. Drilling Fluids:

See 10 Point Program



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-28086

6. If Indian, Allottee or Tribe Name

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☒

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

Adak Energy Corporation

3. Address of Operator

3964 South State Street, Salt Lake City, Utah 84107

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

~~721' North of the South Line, 738' West of the East Line~~

At proposed prod. zone

Within 50'

SE SE

14. Distance in miles and direction from nearest town or post office\*

4 Miles South East to Cisco, Utah

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

State 16-3

10. Field and Pool, or Wildcat

Gtr Cisco Area

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec 16, T21S, R23E

12. County or Parrish

Grand

13. State

Utah

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

738'

16. No. of acres in lease

1200

17. No. of acres assigned  
to this well

40.0

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

2215'

19. Proposed depth

1600

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4463' Gr

22. Approx. date work will start\*

30 Jun 80

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	8 5/8"	32.8#	200'	Cemented to Surface
7 7/8"	4 1/2"			

DAKOTA 750'  
Cedar Mt 900'  
Morrison 1100'  
Salt Wash 1300'  
Entrada 1550'

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 6/23/80  
BY: C.B. Feight

RECEIVED  
JUN 23 1980

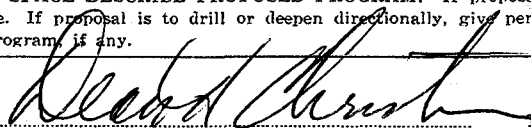
DIVISION OF  
OIL, GAS & MINING

See Attached 10 point drilling program and 7 point completion

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title Secretary

Date 20 Jun 1980

(This space for Federal or State office use)

Permit No.

43-019-30660

Approval Date

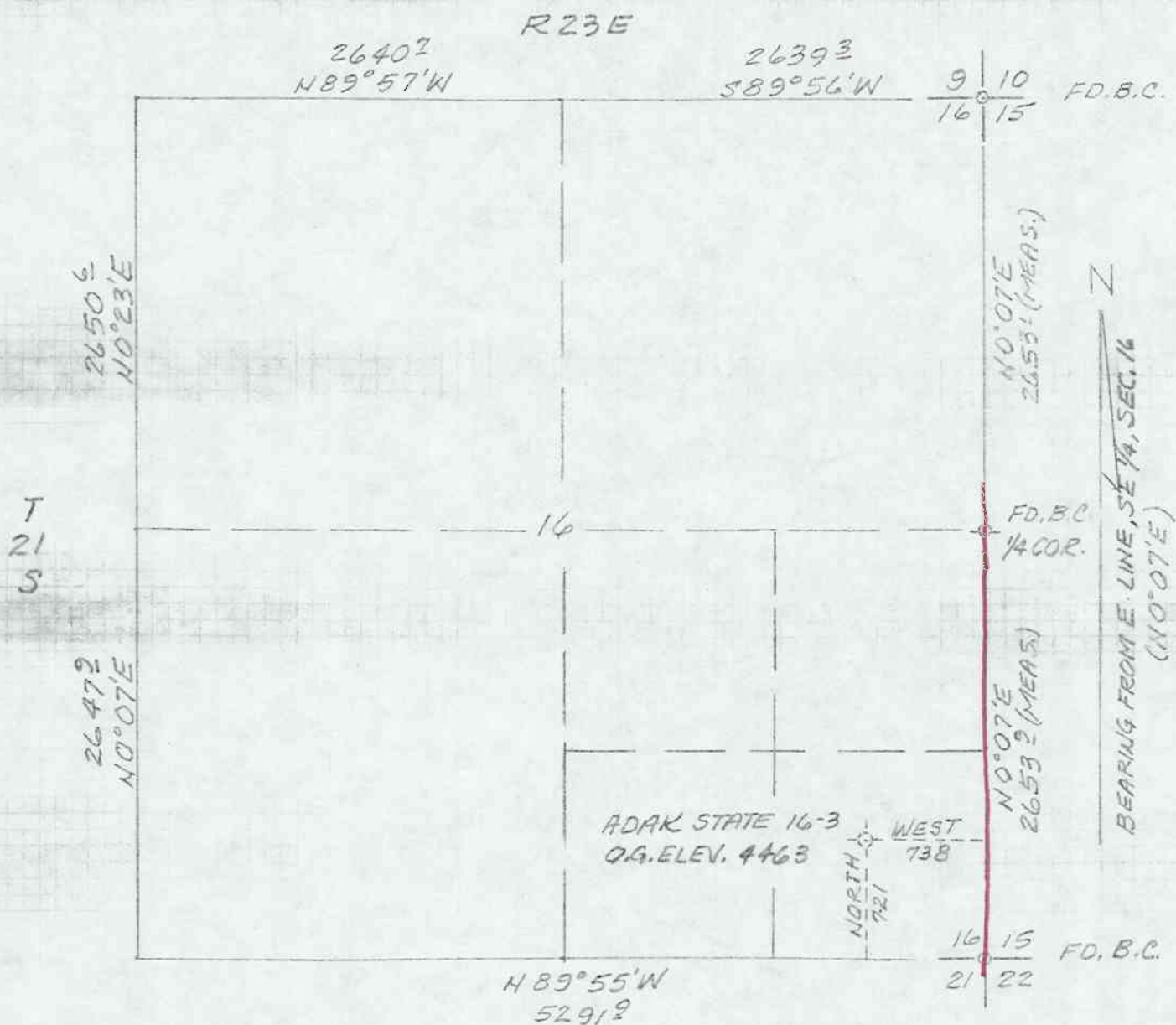
6/23/80

Approved by

Title

Date

Conditions of approval, if any:



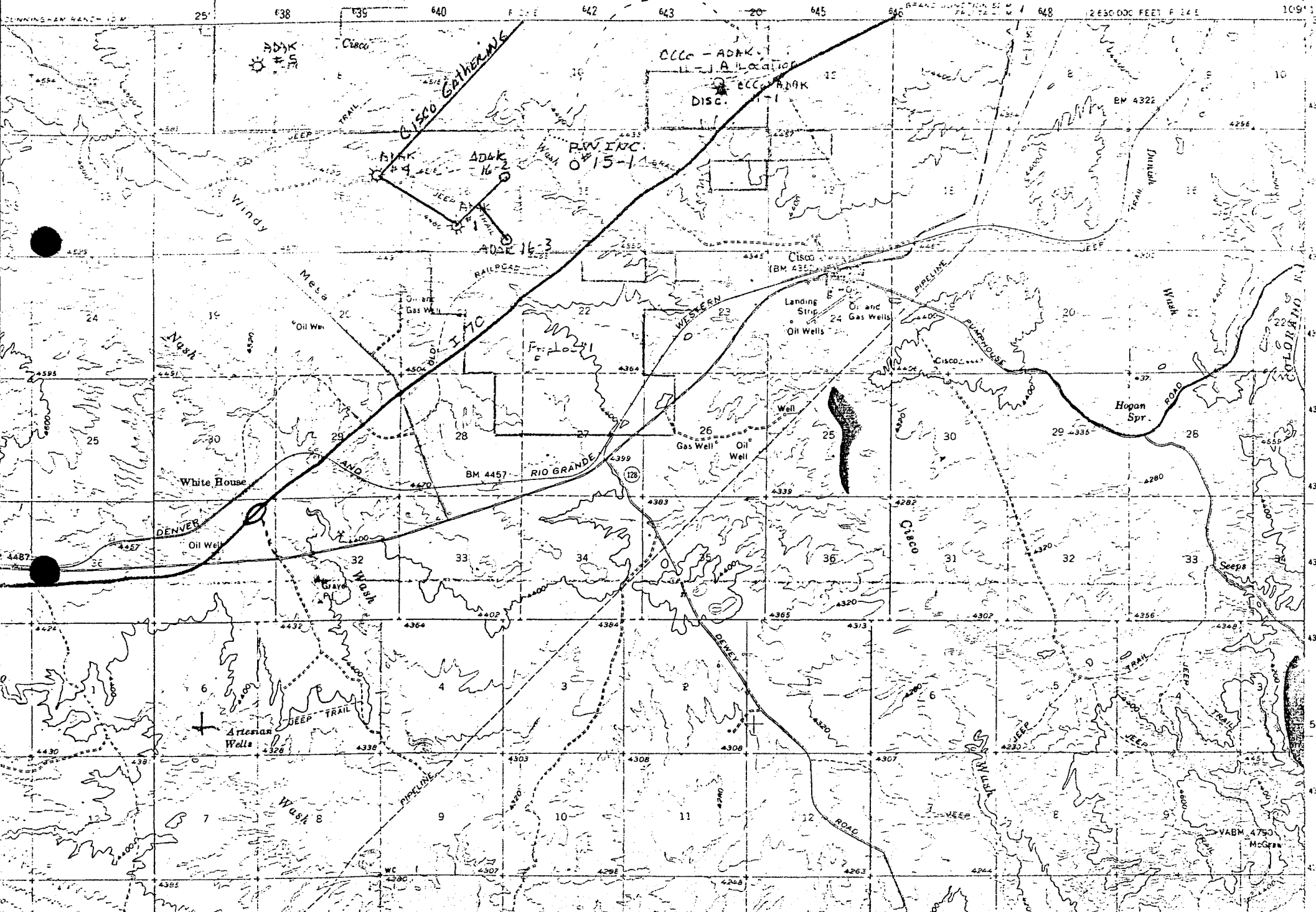
SEC. LINE DISTANCES & BEARINGS  
FROM B.L.M. 1966 SURVEY MAP

ELEVATIONS BY VERTICAL ANGLES  
FROM U.S.G.S. TOPO. QUAD. "CISCO,  
UTAH" 1958 (SE COR., SEC. 16 = 4458)

WELL LOCATION PLAT OF  
ADAM STATE 16-3 IN  
SE 1/4 SE 1/4, SEC. 16, T21S, R23E, S.L.B. #11  
GRAND COUNTY, UTAH  
SCALE: 1" = 1000' JUNE 17, 1980

*John E. Hunt*  
UTAH R.L.S. No 1963

CISCO QUADRANGLE  
UTAH-GRAND CO.  
15 MINUTE SERIES (TOPOGRAPHIC)





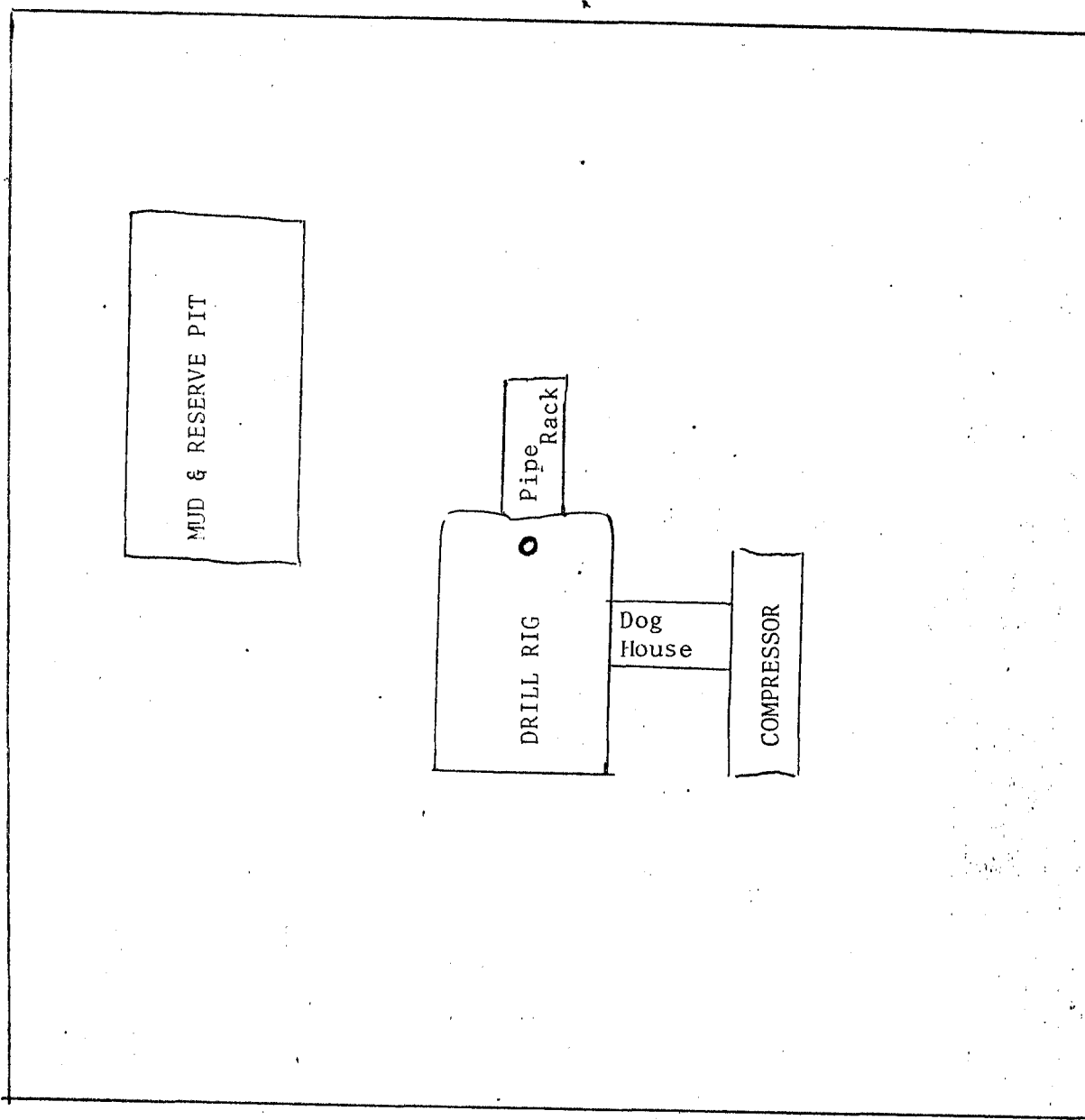
DRILLING APPLICATION: State 16-2, & 16-3

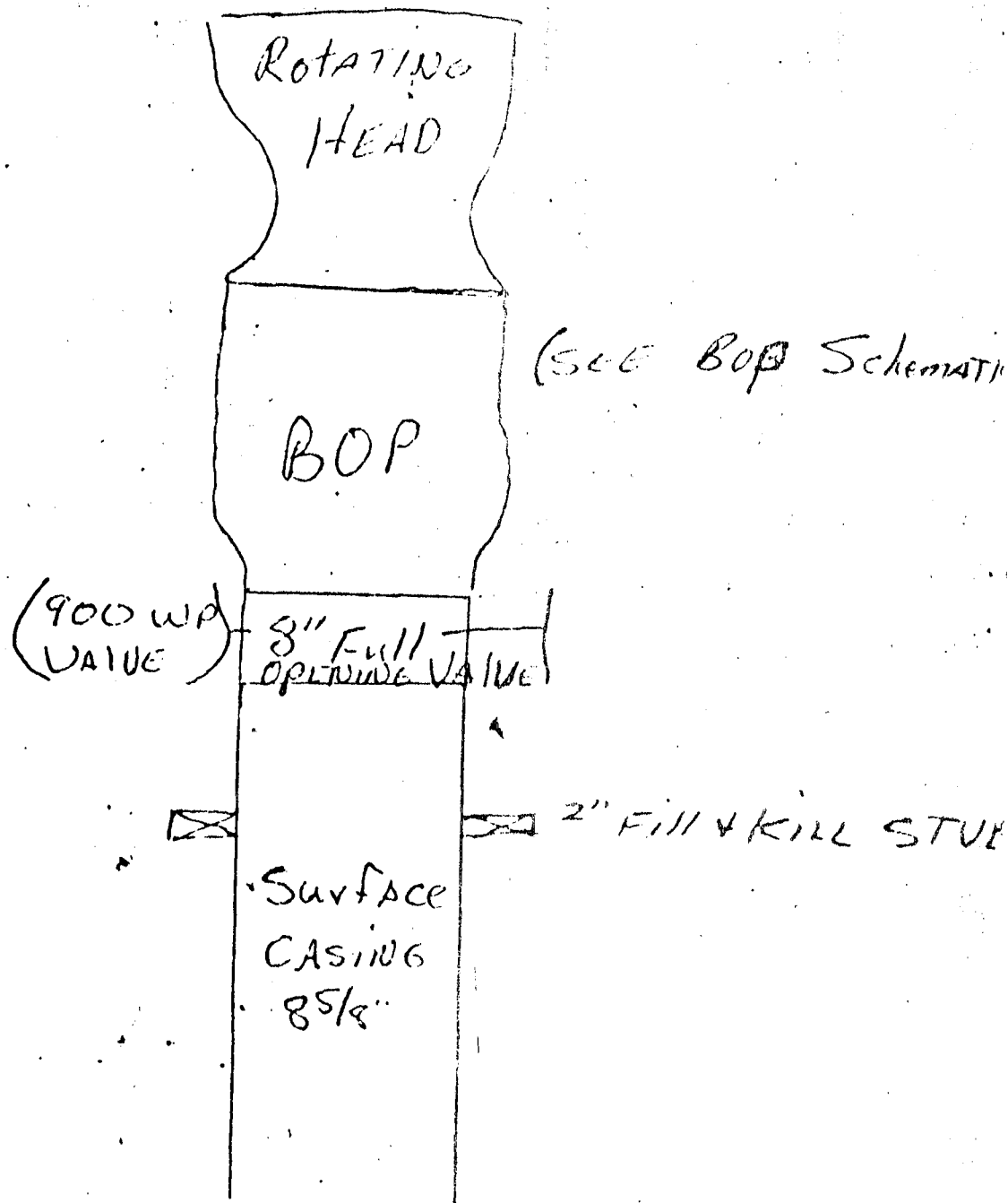


NORTH

LOCATION PLAT

250' X 250'

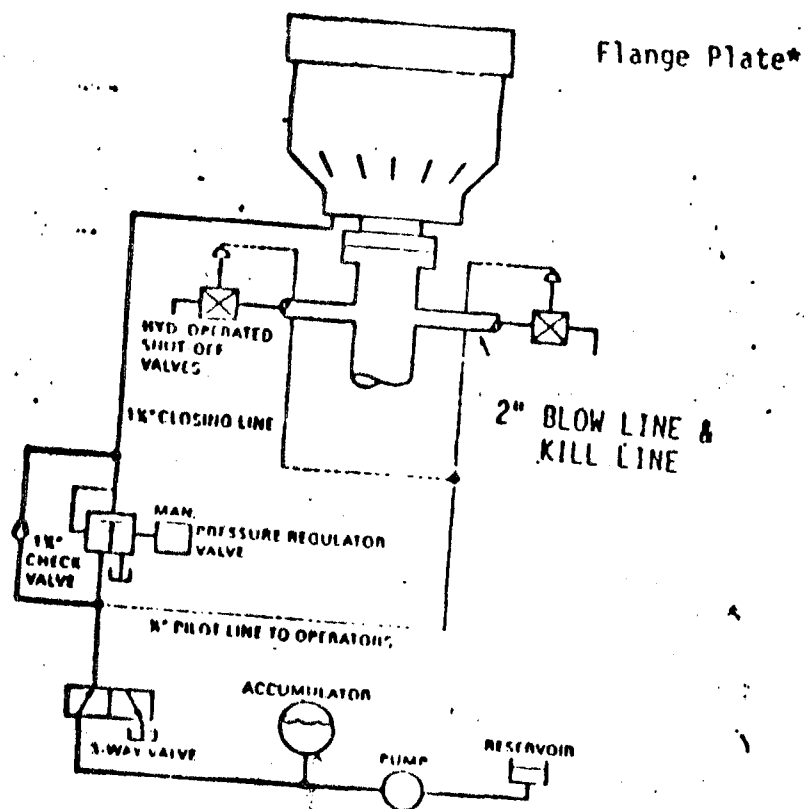




Prepared by: D. H. Christensen

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.\*

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.

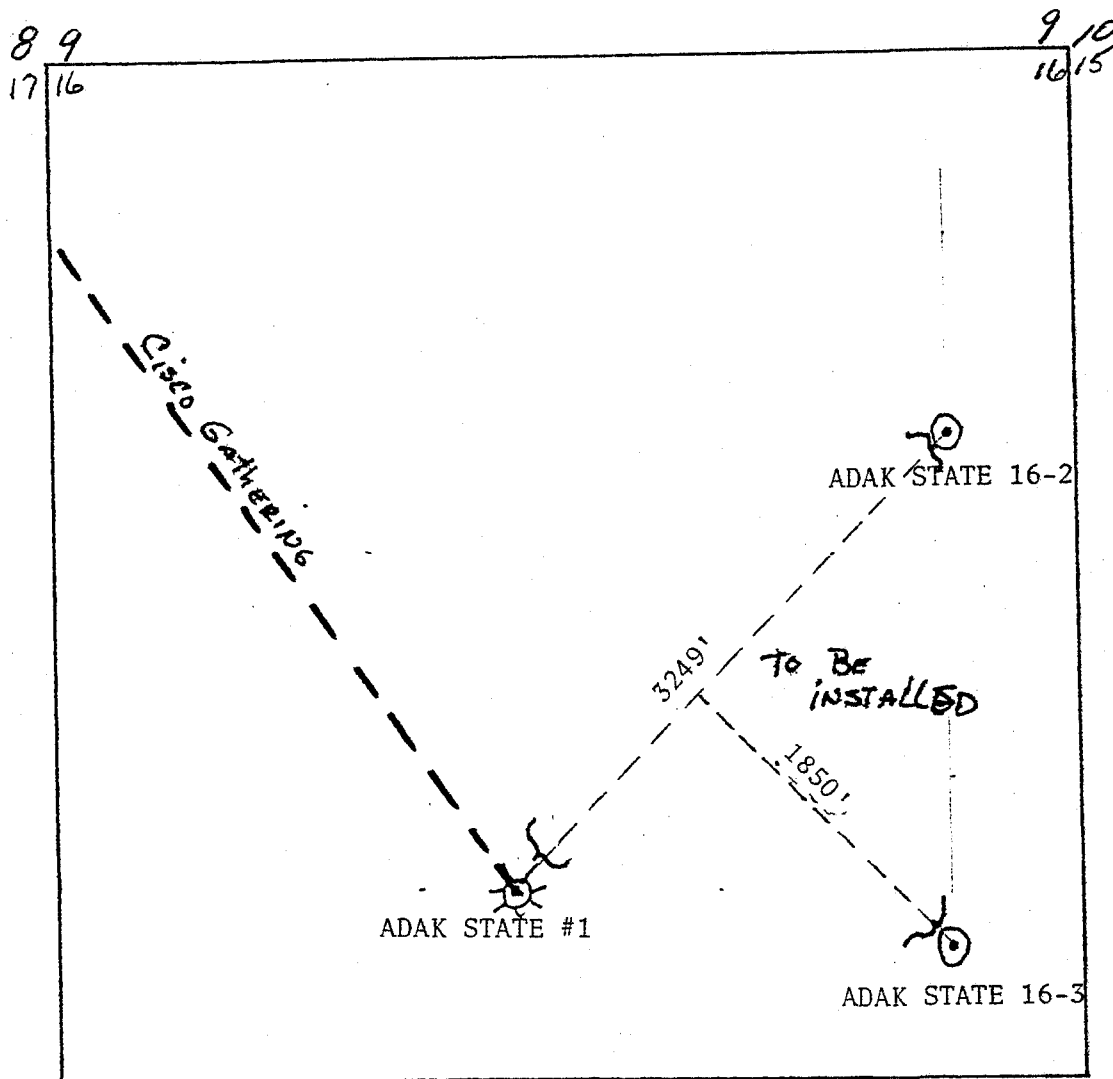


REGAN-TOROUS TYPE E-1 BOP

GAS GATHERING SYSTEM:      ADAK STATE 16-2  
                                 ADAK STATE 16-3

LOCATION:    Section 16, T21S, R23E  
                 Grand County, Utah

LEASE:      ML-28086



\*\* FILE NOTATIONS \*\*

DATE: June 23, 1980

Operator: Adak Energy Corporation

Well No: State #16-3

Location: Sec. 16 T. 21S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-019-30660

CHECKED BY:

Geological Engineer: \_\_\_\_\_

\_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 102-16B 11/15/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation State

Plotted on Map ☒

Approval Letter Written ☒

*Wtm*

#3

PI

June 23, 1980

Adak Energy Corporation  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. State #16-2, Sec. 16, T. 21S, R. 23E., Grand County, Utah  
Well No. State #16-3, Sec. 16, T. 21S, R. 23E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas wells is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #16-2: 43-019-30659;  
#16-3: 43-019-30660.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/b2m

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Adak Energy Corporation

WELL NAME: State #16-3

SECTION 16 SE SE TOWNSHIP 21S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Shumway

RIG # 5

SPUDDED: DATE 7/4/80

TIME 10:00 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dean Christensen

TELEPHONE #

DATE July 3, 1980 SIGNED M. J. M.

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Adak Energy Corporation (Dean Christensen 259-6557)

WELL NAME: State #16-3

SECTION 16 SE SE TOWNSHIP 21S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 1400'±

CASING PROGRAM:

8 5/8" @ 160' circ to surface  
7 7/8" openhole TD

FORMATION TOPS:

Entrada	1400'
Salt Wash	1255'
Morrison	1110'
Cedar Mtn	1060' (water)
Dakota	700'

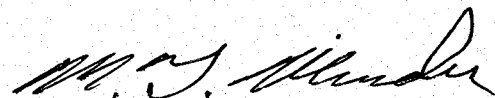
PLUGS SET AS FOLLOWS:

- 1) 1400; - 1300'
- 2) 1100' - 1000'
- 3) 780' - 680'
- 4) 750' - 650'
- 5) 200' - surface

10.5# gel base mud between plugs, erect regulation dryhole marker;  
clean and restore site.

DATE July 8, 1980

SIGNED



cc: Donald Prince



November 20, 1980

Adak Energy Corporation  
3964 South State Street  
Salt Lake City, Utah 84107

RE: Well No. State #16-3  
Sec. 16, T. 21S, R. 23E.,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours

DIVISION OF OIL, GAS, AND MINING



BARBARA HILL  
CLERK TYPIST

/bjh

CC: Forms

March 30, 1981

Adak Energy Corporation  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. State #16-3  
Sec. 16, T.21S. R. 23E.  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.


Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
SANDY BATES  
CLERK-TYPIST

November 13, 1981

Adak Energy Corporation  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. State #16-3  
Sec. 16, T. 21S, R. 23E  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID  
CLERK TYPIST

Enclosure

December 14, 1981

Adak Energy Corporation  
3964 South State Street  
Salt Lake City, Utah 84107

Re: Well No. State #16-3  
Sec. 16, T. 21S, R. 23E  
Grand County, Utah  
LAST NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

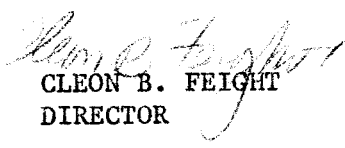
Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

\*\*If we do not hear from your office within fourteenddays, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

  
CLEON B. FEIGHT  
DIRECTOR

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. ML-28086
2. NAME OF OPERATOR ADAK Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3964 So State, LLC, UT 84107		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 738' west of East line, T21 North of South line, Sec 16 T21S R23E		8. FARM OR LEASE NAME ADAK
14. PERMIT NO.		9. WELL NO. 16-3
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT CISCO
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec 16, T21S R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well P4A 7-9-80  
Cement plug from TD to Surface  
Casing -  
Cementing Completed by Dowell  
Cementers - Grand TCT, as per Verbal  
Mike Minder.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____			
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			
2. NAME OF OPERATOR <i>ADAK Energy</i>							
3. ADDRESS OF OPERATOR <i>3964 So State, SLC, UT 84106</i>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface <i>738 East of East 721 North of So</i>							
At top prod. interval reported below <i>SESE</i>							
At total depth <i>Same</i>							
14. PERMIT NO. <i>API 43-019-32606-23-80</i>				DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO. <i>ML-28086</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME							
9. WELL NO. <i>Adak 16-3</i>							
10. FIELD AND POOL, OR WILDCAT <i>CISCO</i>							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <i>16 T21 S R23E</i>							
12. COUNTY OR PARISH <i>Grand</i>				13. STATE <i>Utah</i>			
15. DATE SPUDDED <i>7-5-80</i>		16. DATE T.D. REACHED <i>7-8-80</i>		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>4463</i>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <i>1373</i>		21. PLUG, BACK T.D., MD & TVD <i>TO surface</i>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>None</i>		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN <i>Dual Induction SCL</i>	
27. WAS WELL CORRED		28. CASING RECORD (Report all strings set in well)					
CASING SIZE <i>8 5/8</i>		WEIGHT, LB./FT. <i>32#</i>		DEPTH SET (MD) <i>120'</i>		HOLE SIZE <i>12"</i>	
CEMENTING RECORD <i>Plug to Surface TD TO Surface</i>		AMOUNT PULLED					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) <i>None PA</i>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Dean [Signature]</i>		TITLE <i>agent</i>				DATE <i>12-31-81</i>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 14, 1985

CERTIFIED RETURN RECEIPT REQUESTED

P-402-457-101

Mr. Dean Christensen  
Adak Energy Corporation  
C.C. Company  
3161 S. 300 E.  
Salt Lake City, Utah 84107

*well 16-3*

Dear Mr. Christensen:

There exist a number of wells of concern to the Division of Oil, Gas and Mining on the Division of State Lands and Forestry Leases ML-28086, ML-28136, and the surrounding Fee lands. These wells and the incidences of noncompliance associated with each are included in the attached list.

You were previously notified of the problems on the Petrox 30-1 on September 17, 1984 of which you acknowledged receipt on September 28, 1984. However, as of recently no work has commenced on this well.

Please respond within 15 days with your intent and a time table for compliance to the attached list of requirements to avoid further action. In addition, please confirm the designated operator indicated on each well. Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore  
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth

J.R. Baza

Well File

C.C. Company

9686T

State 16-3, T.21S, R.23E, Sec.16, Grand County, Utah.

Adak Energy, (Operator) - This well was suppose to be plugged and abandoned on 7-8-80, however, no marker was set or surface rehabilitation work completed. The lack of a marker is a violation of Rule D-4 as stated above and the open reserve pit and other site damage is a violation of Rule C-17-Pollution and Surface Damage. Set the surface marker and complete the surface rehabilitation.

Buckhorn Nuggett 14-2, 14-22, 14-22B, T.21S, R.23E, Sec.14, Grand County, Utah.

According to our records, the 14-22 is plugged, the 14-22B is temporarily abandoned awaiting plugging, and the 14-2 is shut-in. The on site inspection indicates that the 14-2 and 14-22B are in violation of Rule C-7-Identification as stated above and the 14-22 is in violation of Rule D-4-Markers for Abandoned Wells as stated above. In addition the whole site of the three wells is covered by open pits and trash. Also, the large wellhead to the south is leaking fluids over the site. These are all violations of Rule C-17-Pollution and Surface Damage as stated above regarding surface rehabilitation, In addition the trash and pits represent visual pollution at this close proximity to I-70 (approx. 200 feet) and the well fluids are at no time to be allowed to escape over adjacent lands or into streams. These wells must be marked or identified according to status, the surface rehabilitation and cleaning work completed and the leak from the large wellhead stopped.

Shumay 23-1, T21S, R.23E, Sec.23, Grand County, Utah.

C.C. Company, (Operator) - This well is a shut in gas well and currently lack legal identification a violation of Rule C-7-Identification as stated above. The well head is also leaking gas and has abundant brush near the well constituting a fire hazard which is a violation of Rule C-14-Fire Hazards on Surface. The rule further states that all rubbish and debris that might constitute a fire hazard shall be removed to a distance of at least 100 feet from the well location, tanks and separator or any structure. This well must be identified, the leak stopped and in the spring, the brush removed.

Nuggett 14-4, T.21S, R.23E, Sec.14, Grand County, Utah.

C.C. Company, (Operator) - This well is currently shut in, however, this well lacks legal identification. This is a violation of Rule C-7-Identification as stated above. Therefore, properly stake legal identification.

✓ Petro X 30-1, T.21S, R.24E, Sec.30, Grand County, Utah.

C.C. Company, (Operator) - This well must be properly plugged, marked, cleaned and rehabilitated as per my letter dated September 17, 1984 (enclosed).



PPA

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Adak Energy Corp  
State 16-3  
(Location) Sec 16 Twp 21s Rng 23e  
(API No.) 43-019-30660

☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

☐ Other \_\_\_\_\_

1. Date of Phone Call: 1-30-90 Time: 1600

2. DOGM Employee (name) Chris Kiörst (Initiated Call ☒  
Talked to:  
Name \_\_\_\_\_ (Initiated Call ☐ - Phone No. (801) 277-0885  
of (Company/Organization) CC Company

3. Topic of Conversation: Notify that reclamation of drill site needs to be completed.

4. Highlights of Conversation: \_\_\_\_\_  
Admits resp. for well. - I notified him that location needs to be leveled since dirt is still piled around edge of location. He said he would take care of it.  
1-31-90 (1417 hrs) - Christianson says that the required Rehab should be done in 45 days